



Table S22. Summary statistics for natural gas – Maryland, 2012-2016

	2012	2013	2014	2015	2016
<b>Number of Wells Producing Natural Gas at End of Year</b>					
Oil Wells	0	0	0	0	0
Gas Wells	7	7	5	R5	1
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	44	32	20	R38	34
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>44</b>	<b>32</b>	<b>20</b>	<b>R38</b>	<b>34</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	44	32	20	R38	34
NGPL Production	0	0	0	0	0
<b>Total Dry Production</b>	<b>44</b>	<b>32</b>	<b>20</b>	<b>R38</b>	<b>34</b>
<b>Supply (million cubic feet)</b>					
Dry Production	44	32	20	R38	34
Receipts at U.S. Borders					
Imports	2,790	5,366	11,585	12,091	6,505
Intransit Receipts	0	0	0	0	0
Interstate Receipts	803,692	569,601	431,809	413,465	579,889
Withdrawals from Storage					
Underground Storage	12,965	13,354	20,919	16,068	17,770
LNG Storage	359	466	563	463	353
Supplemental Gas Supplies	116	107	809	818	652
Balancing Item	15,210	22,403	40,375	R47,094	5,361
<b>Total Supply</b>	<b>835,175</b>	<b>611,329</b>	<b>506,079</b>	<b>R490,036</b>	<b>610,564</b>

See footnotes at end of table.

Table S22. Summary statistics for natural gas – Maryland, 2012-2016 – continued

	2012	2013	2014	2015	2016
<b>Disposition (million cubic feet)</b>					
Consumption	208,946	197,356	207,103	R215,005	218,683
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	615,261	399,347	278,010	257,191	376,679
Additions to Storage					
Underground Storage	10,582	14,165	20,362	17,373	14,854
LNG Storage	386	461	604	467	348
<b>Total Disposition</b>	<b>835,175</b>	<b>611,329</b>	<b>506,079</b>	<b>R490,036</b>	<b>610,564</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	0	0	0	NA	NA
Pipeline and Distribution Use <sup>a</sup>	7,397	4,125	6,345	7,190	7,438
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	70,346	83,341	90,542	82,858	76,047
Commercial	64,146	71,145	74,843	70,199	70,500
Industrial	17,626	13,989	14,734	14,765	15,400
Vehicle Fuel	221	201	235	R224	239
Electric Power	49,211	24,556	20,403	R39,770	49,059
<b>Total Delivered to Consumers</b>	<b>201,550</b>	<b>193,232</b>	<b>200,758</b>	<b>R207,816</b>	<b>211,245</b>
<b>Total Consumption</b>	<b>208,946</b>	<b>197,356</b>	<b>207,103</b>	<b>R215,005</b>	<b>218,683</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	16,189	21,457	24,643	22,658	19,683
Commercial	48,271	52,494	54,411	50,836	52,386
Industrial	16,729	13,032	13,656	13,644	14,788
<b>Number of Consumers</b>					
Residential	1,078,978	1,099,272	1,101,292	1,113,342	1,124,075
Commercial	75,799	77,117	77,846	78,138	78,047
Industrial	1,163	1,173	1,179	1,169	1,162
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	846	923	961	898	903
Industrial	15,156	11,926	12,497	12,630	13,253
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	13.82	15.29	8.34	4.91	4.66
Exports	--	--	--	--	--
Citygate	5.67	5.37	6.36	5.01	4.18
Delivered to Consumers					
Residential	12.17	11.67	12.21	12.03	11.53
Commercial	10.00	10.06	10.52	9.80	8.94
Industrial	8.01	8.47	9.94	9.70	8.80
Electric Power	W	5.06	5.35	4.06	2.97

-- Not applicable.

&lt; Percentage is less than 0.05 percent.

E Estimated data.

NA Not available.

R Revised data.

W Withheld.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.